



Sonic Scanner Imaging Platform

Compressional and Shear DT Computations

100 ft to 4080 ft

COMPANY: Battelle Pacific Northwest Lab
WELL: Wallula Basalt Pilot #1
FIELD: Wildcat
County: Walla Walla
State: Washington
COUNTRY: USA

API No.: Job No.:

Other Services:

LOCATION
 Field: SOUTHWEST 1/4 OF SECTION 10
 Section: 10 Township: 7 Range: 31E
 Latitude: 46.1049 Longitude: -118.916

Permanent Datum: GROUND LEVEL Elev: -999.25 ft
Log Measured From: DF 5.5 ft above Perm. Datum
Drilling Measured From: DF

Elevations:
 K.B. 369.68 ft
 D.F. 368.68 ft
 G.L. 363.18 ft

Date			
Run No.	TWO		
Depth Driller	4105 ft		
Depth Logger (Schl)	4105 ft		
Btn. Log Interval	4103 ft		
Top Log Interval	1108 ft		
Casing-Driller	13.325 in @ 1108 ft		
Casing-Logger	1108 ft		
Bit Size	12.25 in		
Type fluid in hole	FRESH WATER		
Dens.	Visc.	8.4 lbm/gal	-999.25 s
pH	Fluid Loss	-999.25	-999.25 in3
Source of Sample			
Rm @ Meas. Temp.	23.1 ohm.m @ 64.2 deg		
Rmf @ Meas. Temp.	-999.25 ohm.m @ -999		
Rmc @ Meas. Temp.	-999.25 ohm.m @ -999		
Source: Rmf	Rmc		
Rm @ BHT	-999.25 ohm.m @ 212		
Circulation Stopped			
Logger on Bottom	10:35		
Max. Rec. Temp.	-999.25 degF		
Equip.	Location	3152	SACRAMEN
Recorded by:		BEN GRAU	
Witnessed by:		CHARLOTTE SULLIVAN	

FOLD HERE

The well name, location and borehole reference data were furnished by the customer

THE USE OF AND RELIANCE UPON THIS RECORDED-DATA BY THE HEREIN NAMED COMPANY (AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVES, AGENTS, CONSULTANTS AND EMPLOYEES) IS SUBJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN SCHLUMBERGER AND THE COMPANY, INCLUDING: (a) RESTRICTIONS ON USE OF THE RECORDED-DATA; (b) DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDING COMPANY'S USE OF AND RELIANCE UPON THE RECORDED-DATA; AND (c) CUSTOMER'S FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISION MADE IN CONNECTION WITH THE USE OF THIS RECORDED-DATA.

Ser. Order # AZJT00051	OP Vers.: 17C0-154	Process Date: Jun-09-2009	Center: Denver	Baseline: GF4.4	Log Analyst: S.Riley,G.Martinez
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Field Engineer

TOOL STRING I
 BOWSPRING R
 TOTAL CHLORI
 MATRIX: LIMES
 DENSITY: 2.71
 ICV CALCULATI

DOWN

LEHQ-T
 LEHQ-T
 EDTC-B
 EDTC-B 8611
 EDTC-B 8620
 EDTG-A/B
 Gs
 E
 PPO2-B
 PPO2-B 8152
 PPO_CAL_STD
 PPO_CAL_STD
 MAPC-B
 MAPC-BA
 ECH-SF 8092
 WAMS-BA 8148
 Ml
 Gs
 E
 MAPC-B
 MAPC-BA
 ECH-SF 8092
 WAMS-BA 8148
 MAXS-B
 MASS-BA 8138
 WAMS-BA 8136
 FBST-B
 ECH-MRA 5981
 FBST-BA
 AH-1 84
 AH-1 85 1773
 EBSHA 1730
 GPC-T
 FBSC-B
 FBSS-B

MAXIMUM:
 MEASUREMENTS
 ALL

FB
 HV
 Tars

Remarks:

RAN AS PER TOOL SKETCH
 AN ON NEUTRON TOOL
 DES: ??? PPM
 TONE
 3/CC
 ED USING FCD = 13.375"

Log Analyst's Remarks:

OBJECTIVE: PROCESS OPEN H
AVAILABLE INPUT DATA:
 SONIC SCANNER – Full Config
 2- FOUR ARM CALIPERS run i
 NPOR and RHOZ from Open H
 GR
 AIT Resistivity Data

DEPTH SHIFT:
 PEX log used as a reference.

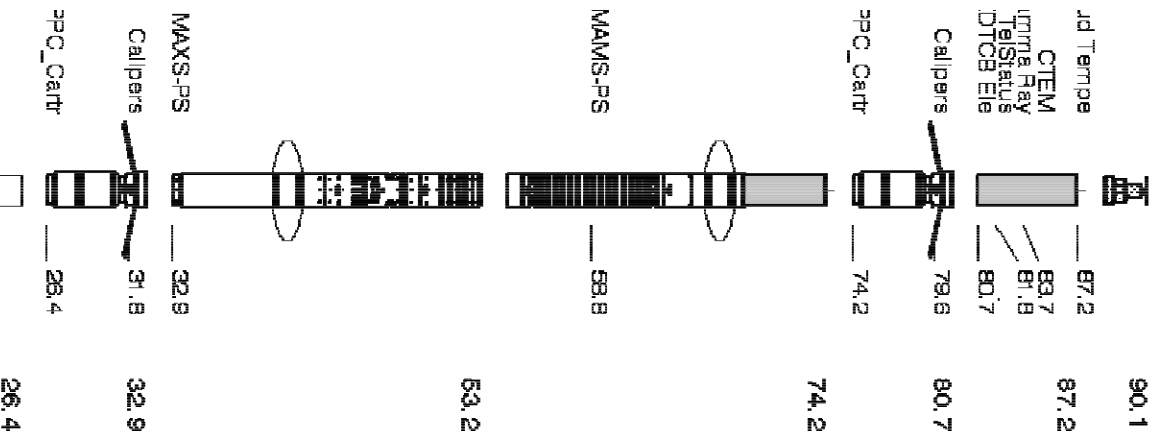
DATA QUALITY:
 Data was of good to fair quality,

PROCESSING DETAILS:
 DTCO was processed from mon
 using "Best DT" program.

RESULTS:
 DT-Comp.: The monopole wa
 logged section, the DTCO result
 for quality assessment).
 DT-SHEAR : The dipole wavefo
 on the log is from the X-Dipole ;

INTERPRETATION SUMMARY:
 The compressional and shear m

HOLE EQUIPMENT



PADS
 ICG FASC
 DF ACC
 Ion DHRU
 TOOL ZERO
 1.3
 0.0
 STRING DIAMETER 6.00 IN
 ITS RELATIVE TO TOOL ZERO
 LENGTHS IN FEET

CLE SONIC SCANNER DATA FOR DT-COMP. AND DT-SHEAR

uration; All modes recorded
n combination with SONIC SCANNER
ole Neutron – Density logs.

the borehole is moderately enlarged for much of the well.

opole waveforms and DT-Shear from Dipole waveforms

reforms contain good to fair formation arrival through the
s are of corresponding quality (see coherence projection

irms also contain good to fair formation arrival. DTSM presented
shear.

eamurements that are presented here are considering isotropy.

Processing Parameters: *

* Parameters are assumed to be default parameters unless

GENERAL

Shear filter was 0 to 1.6 KHz
Mud slowness was 195 us/ft

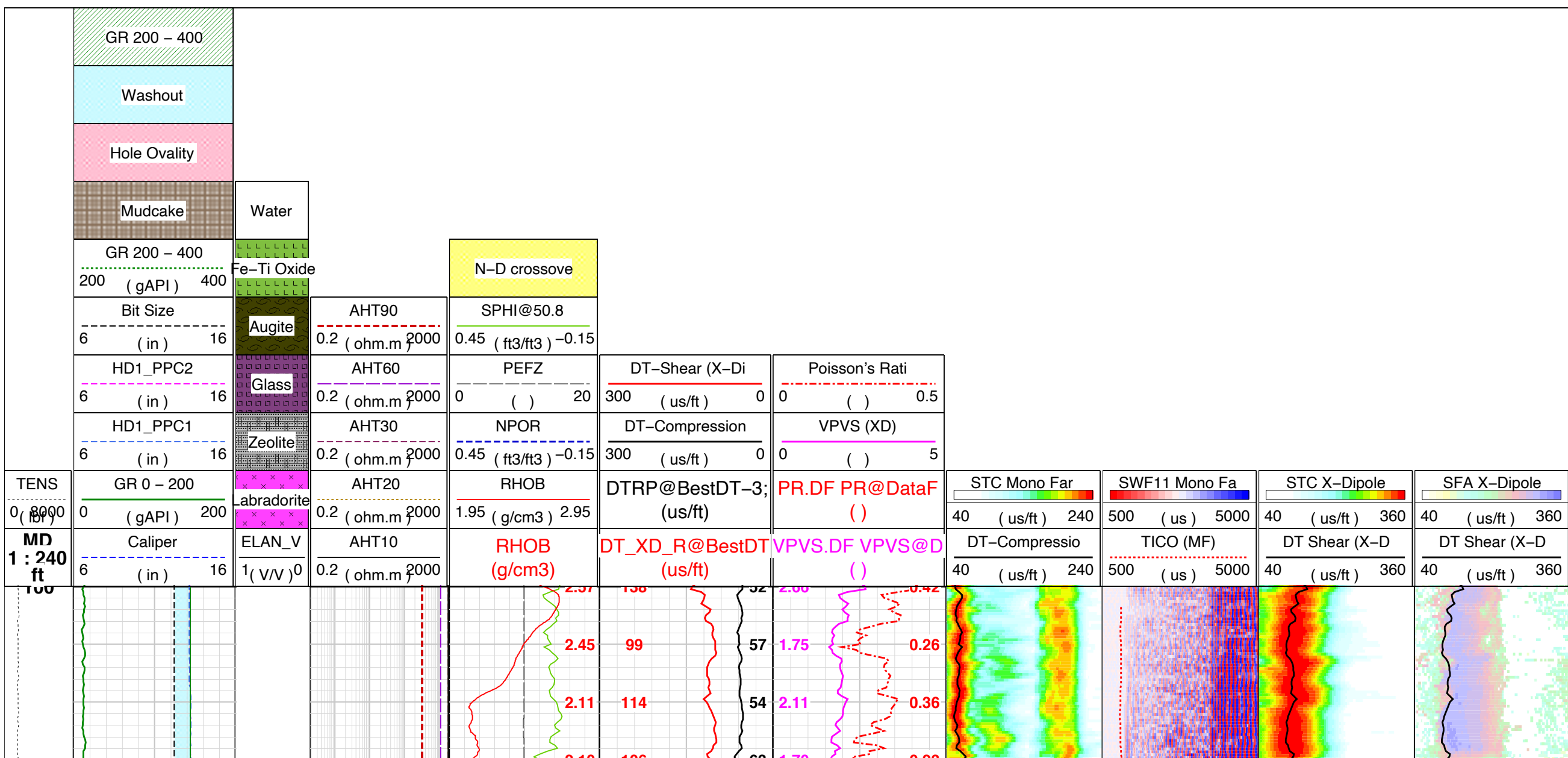
Graphic Illustration Captions:

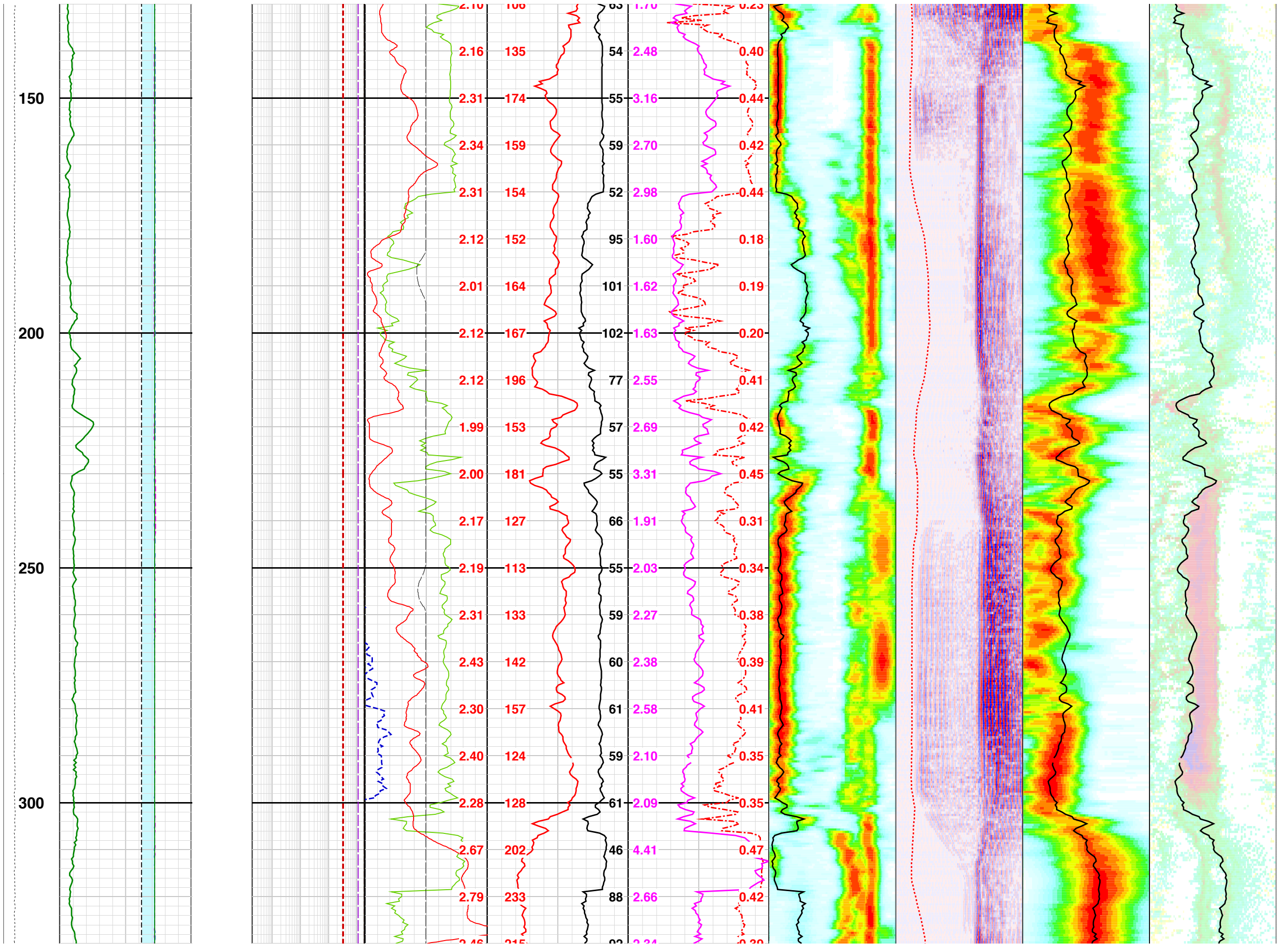
Figure 1 –
VPVS vs DTCO shows normal character.

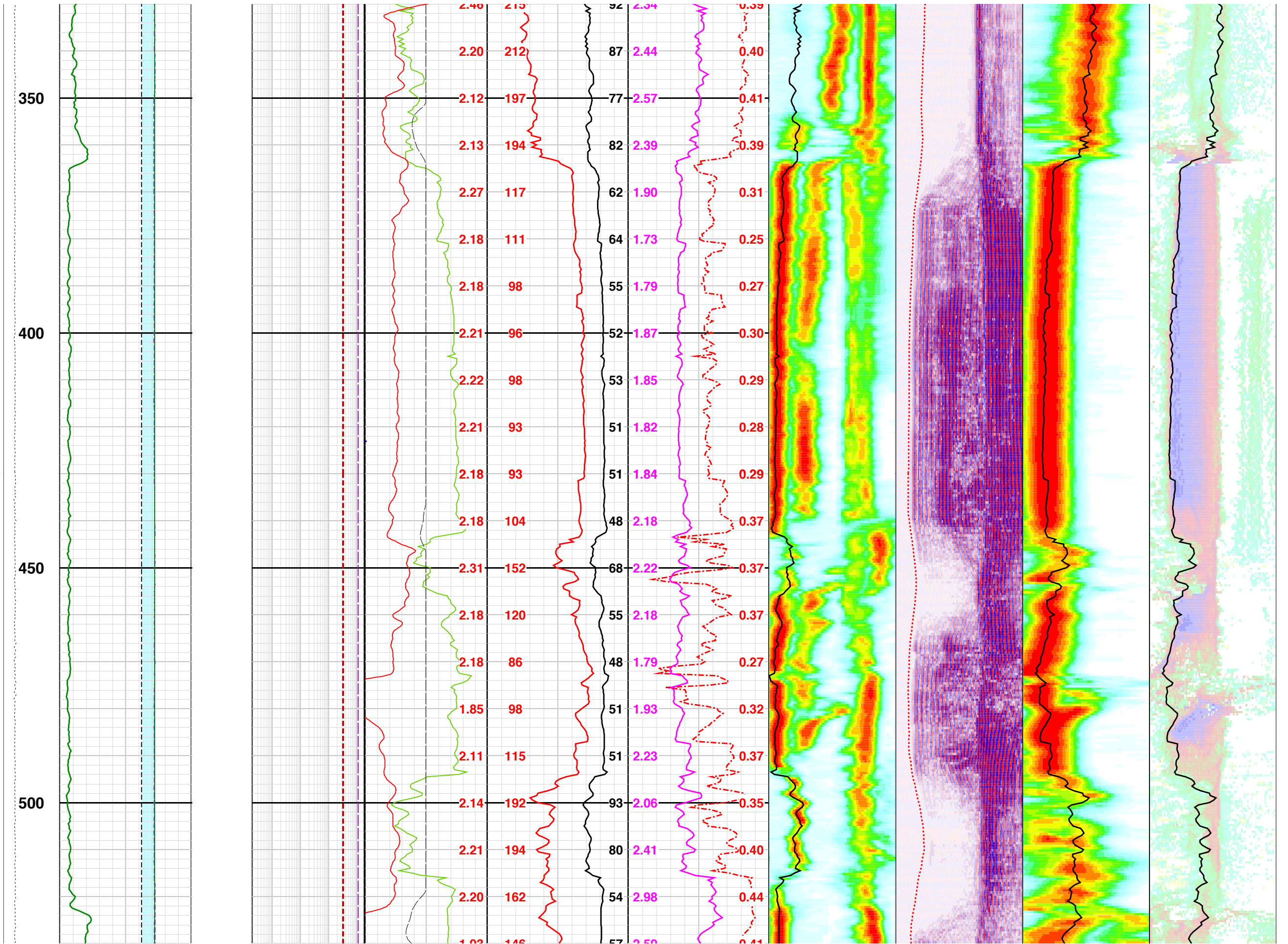
Figure 2 –
Composite log of Compressional and Shear slowness.

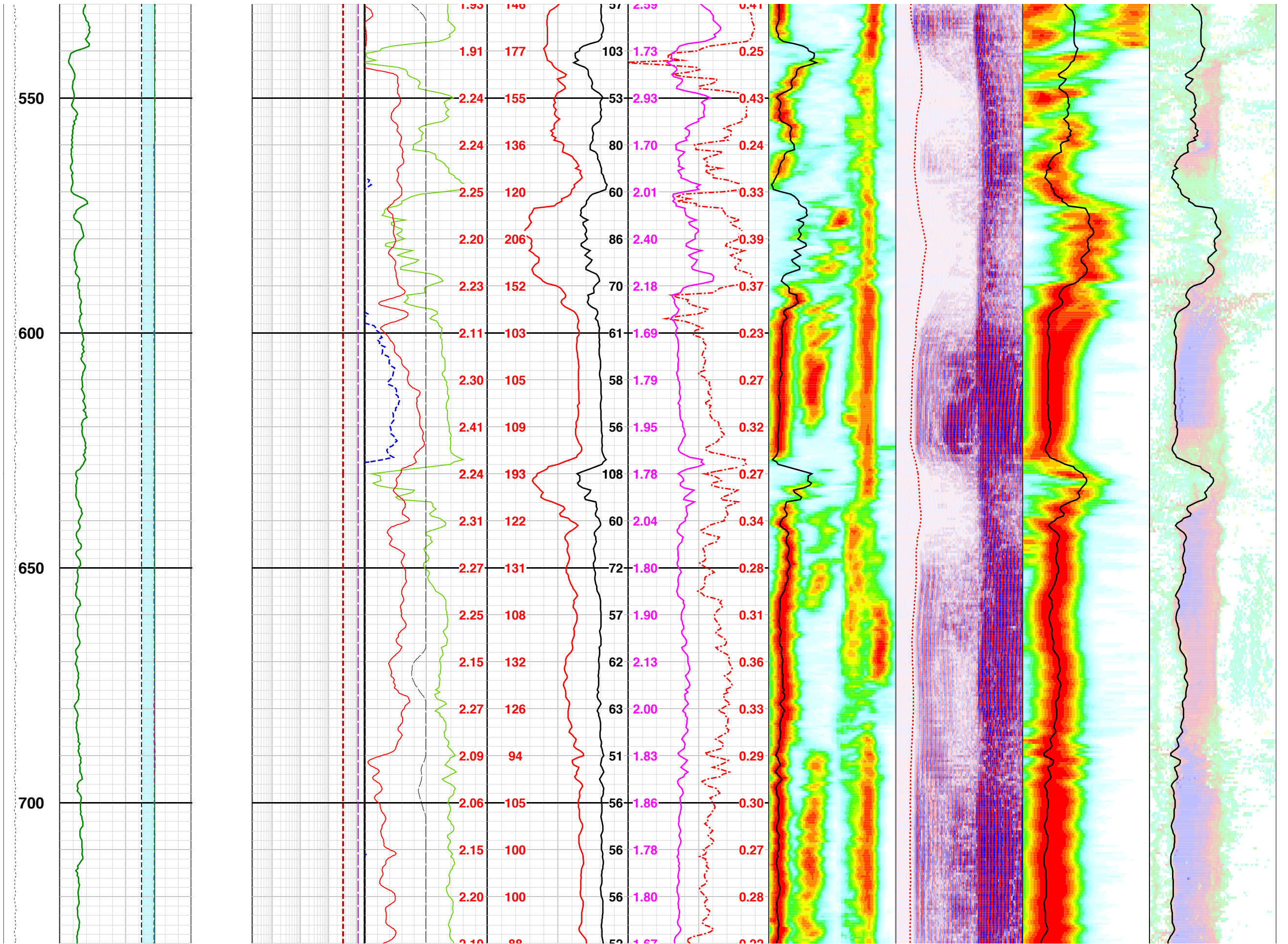
Figure 3 –
Diagram explaining P and S processing.

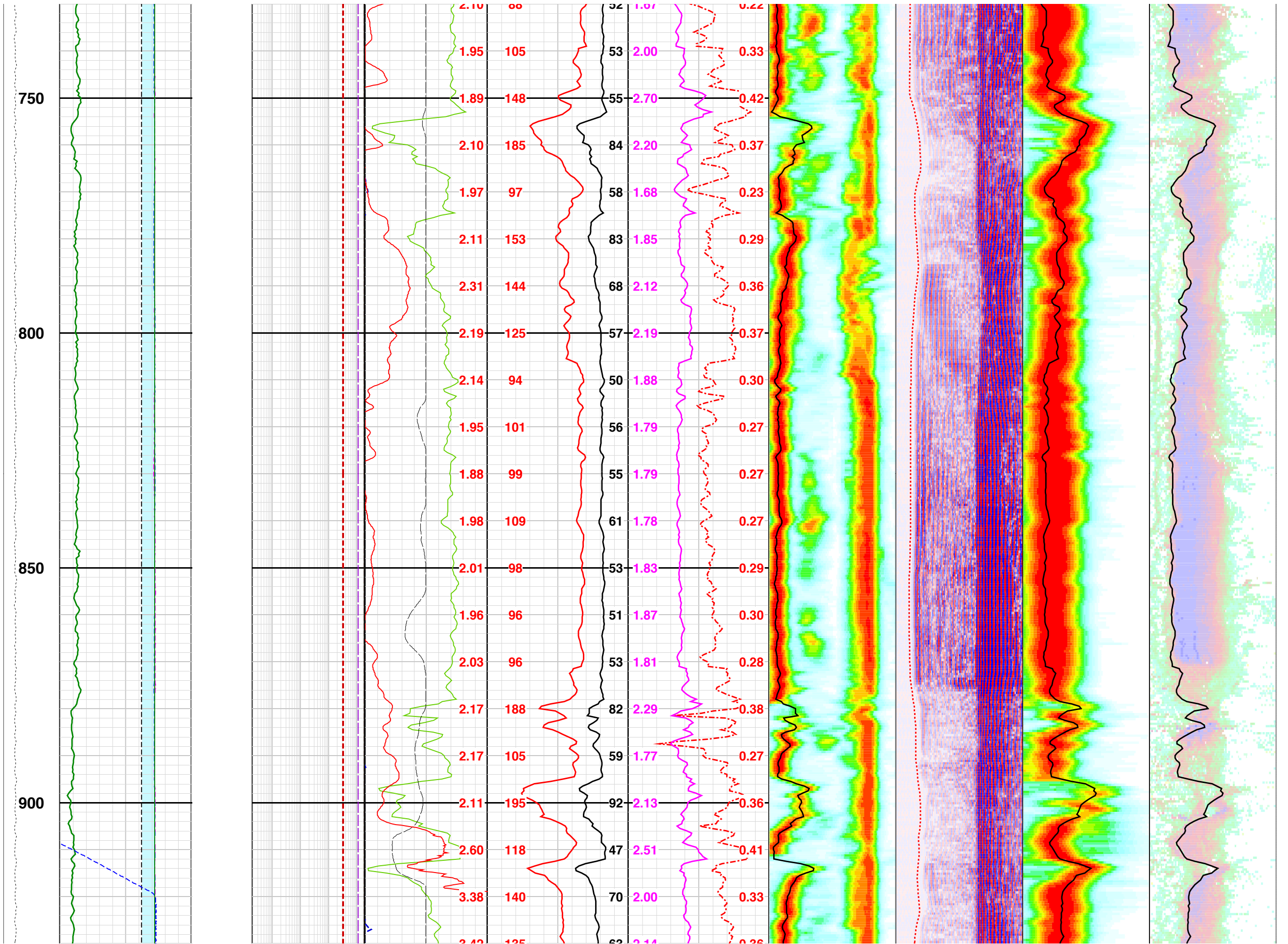
ss otherwise specified.

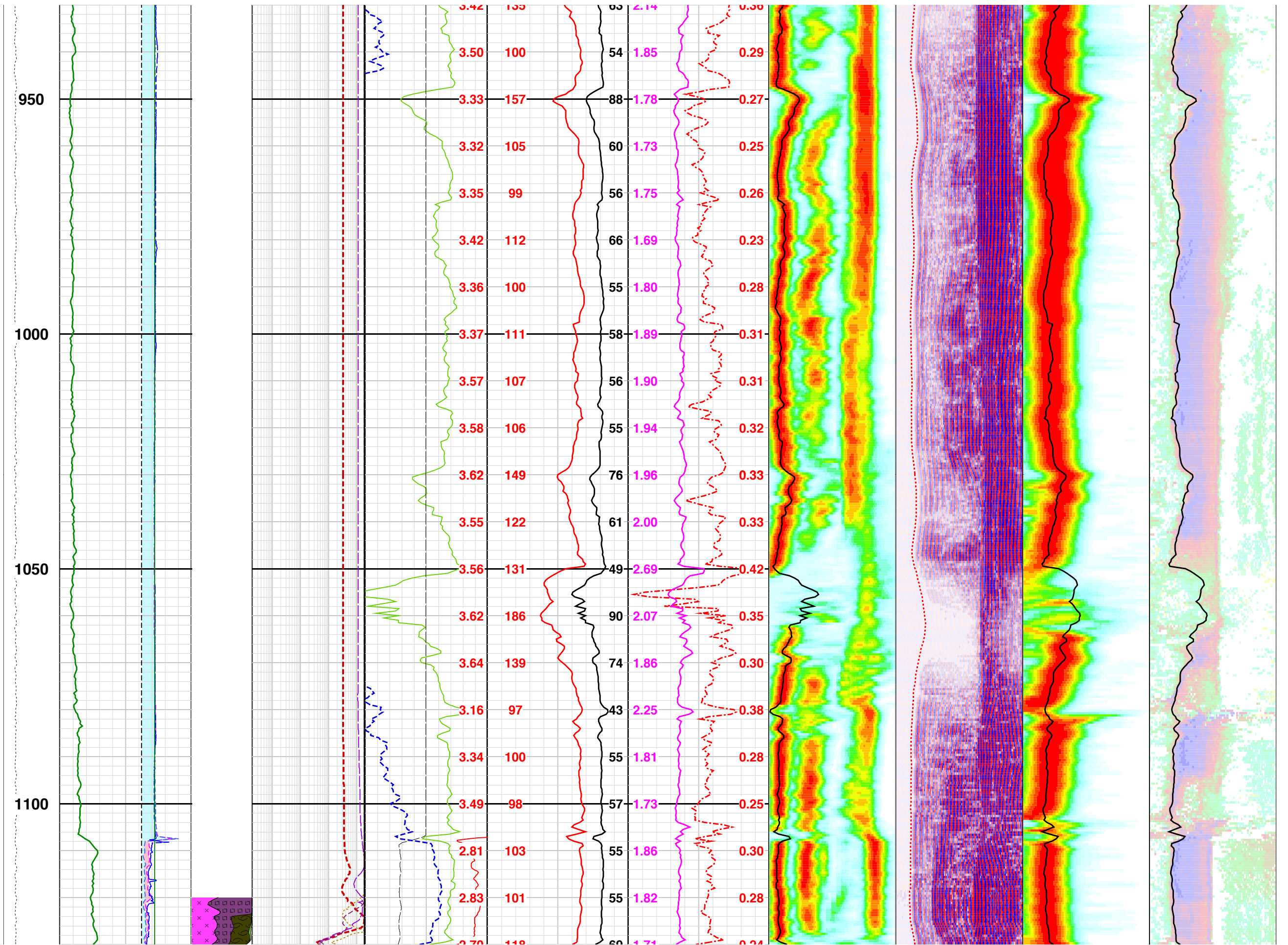


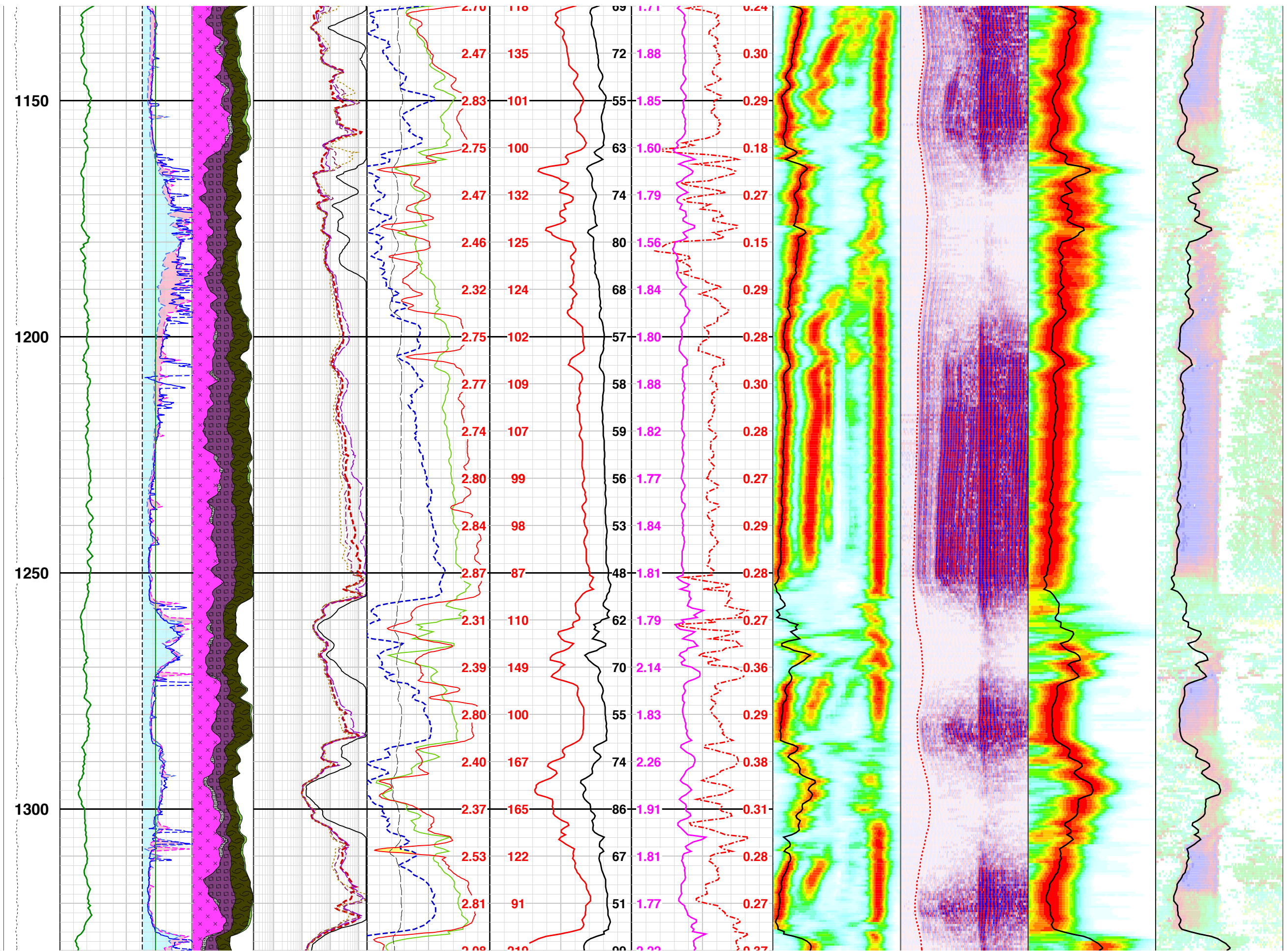


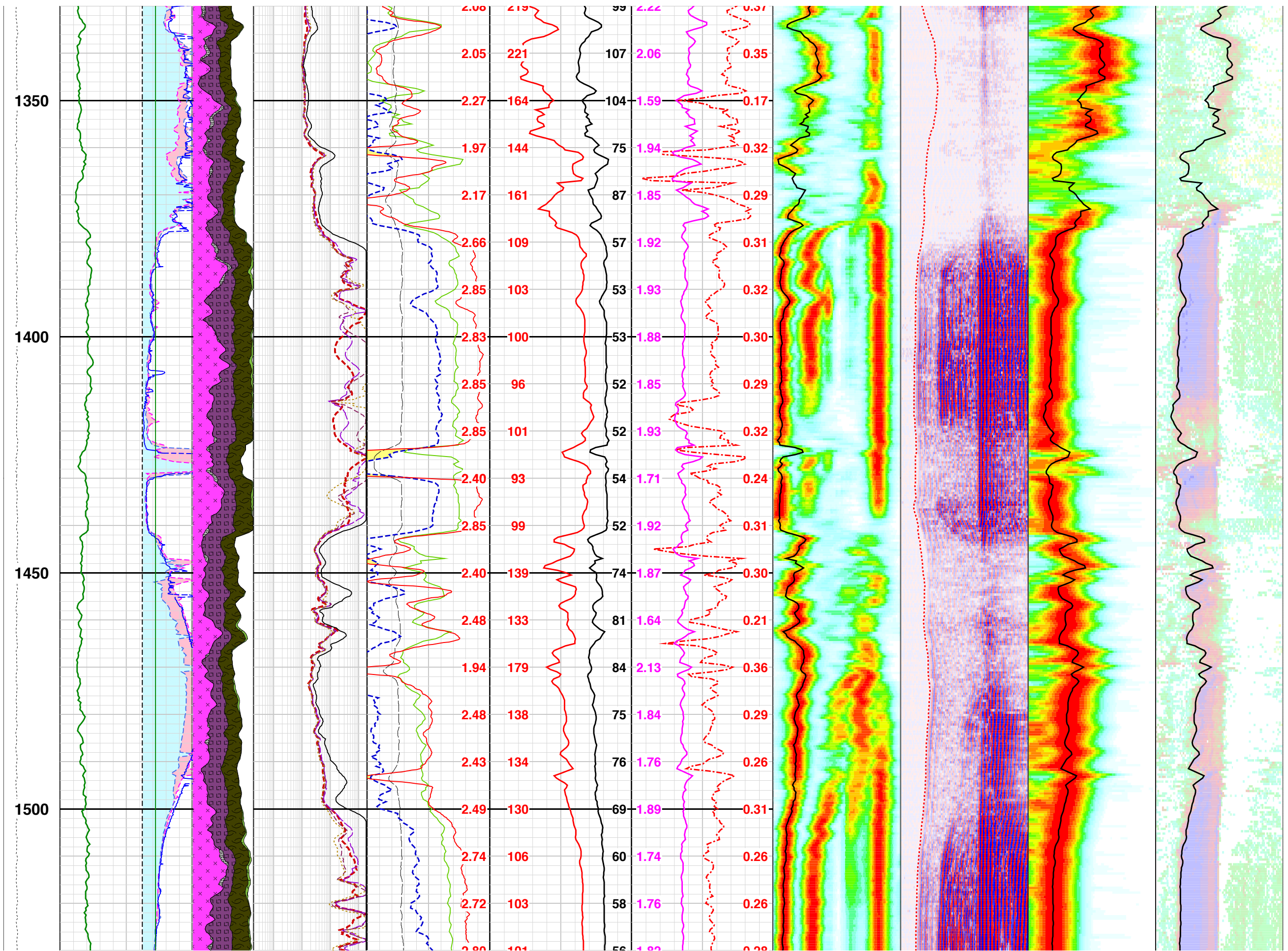


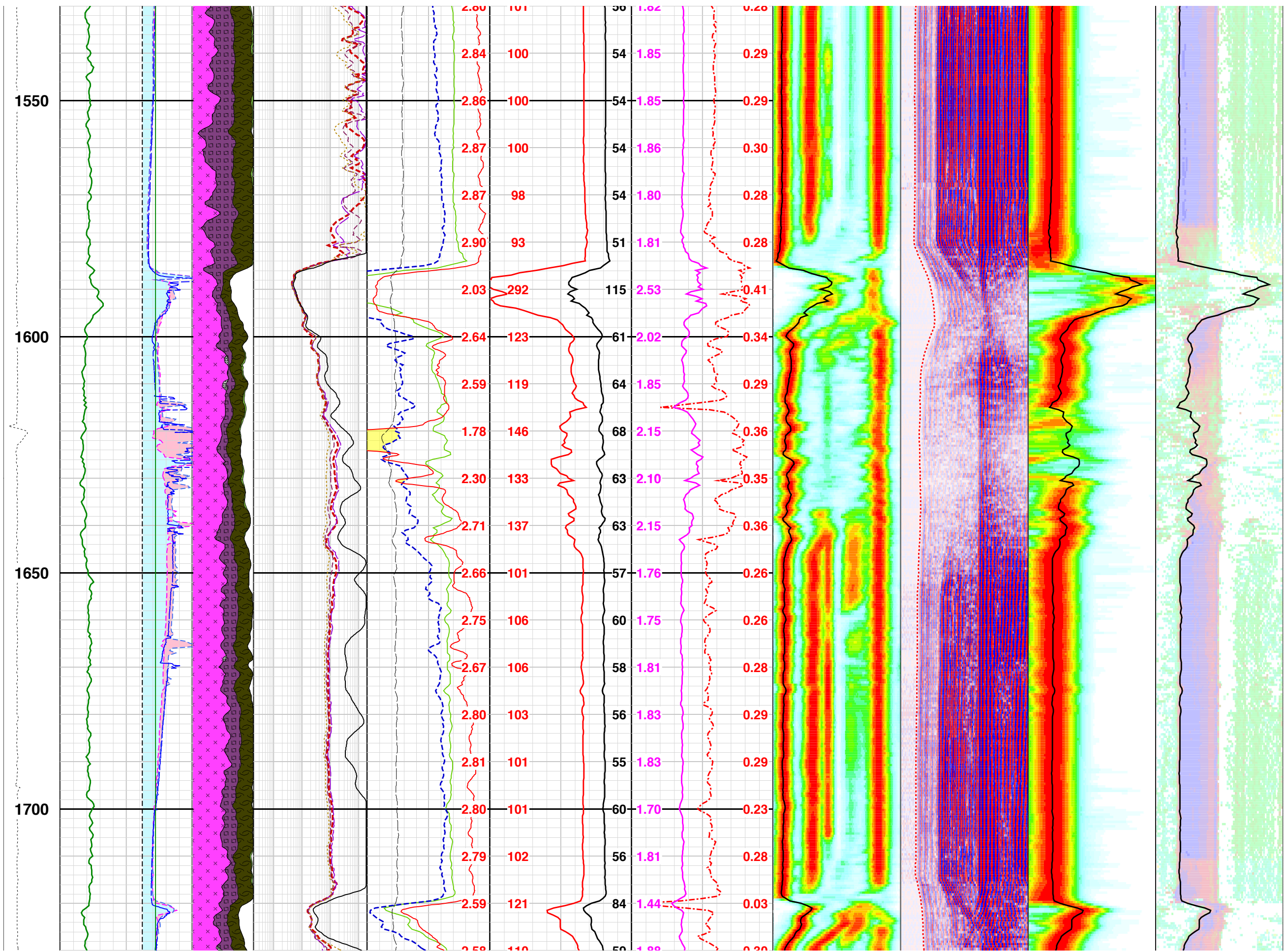


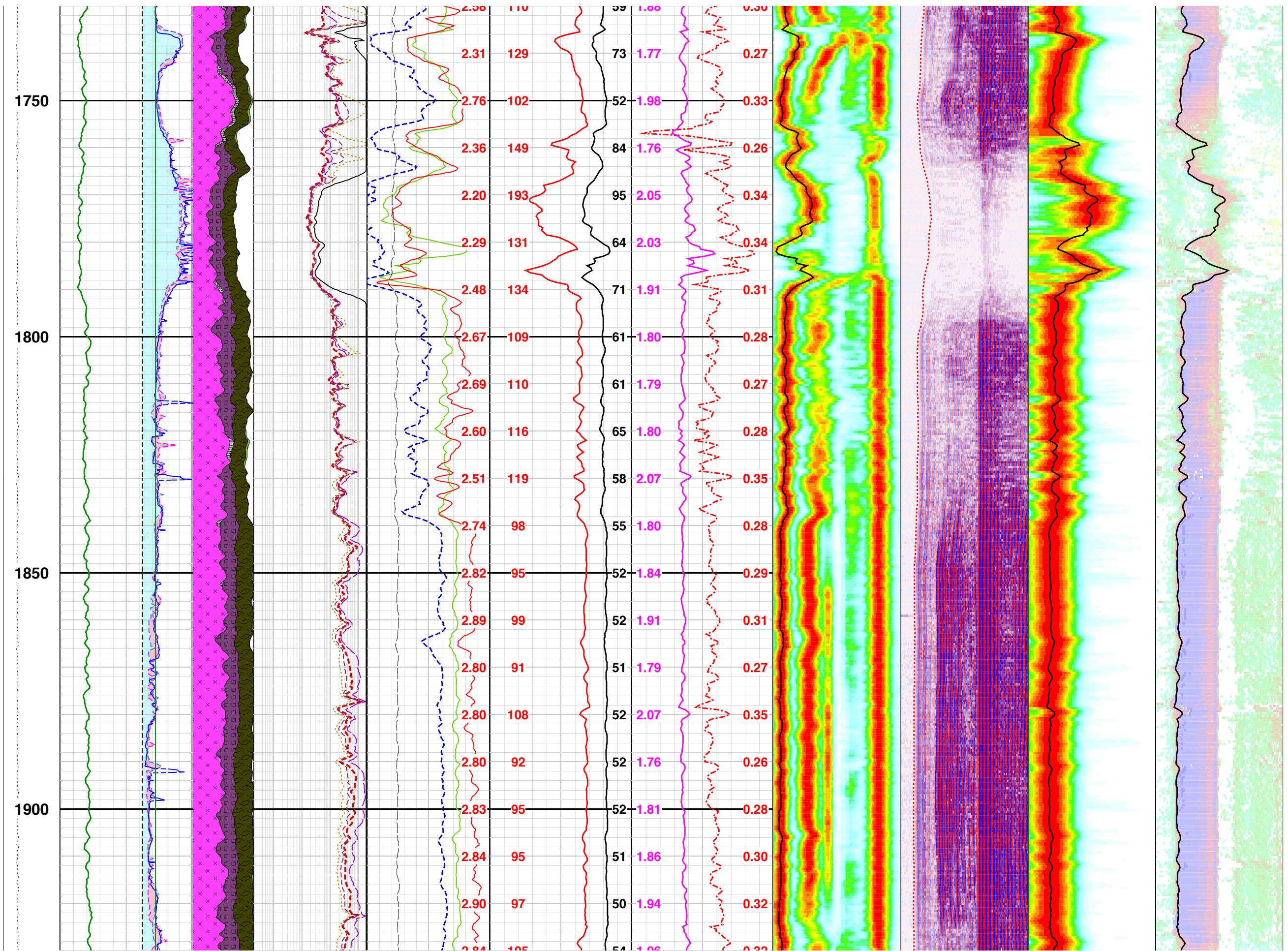


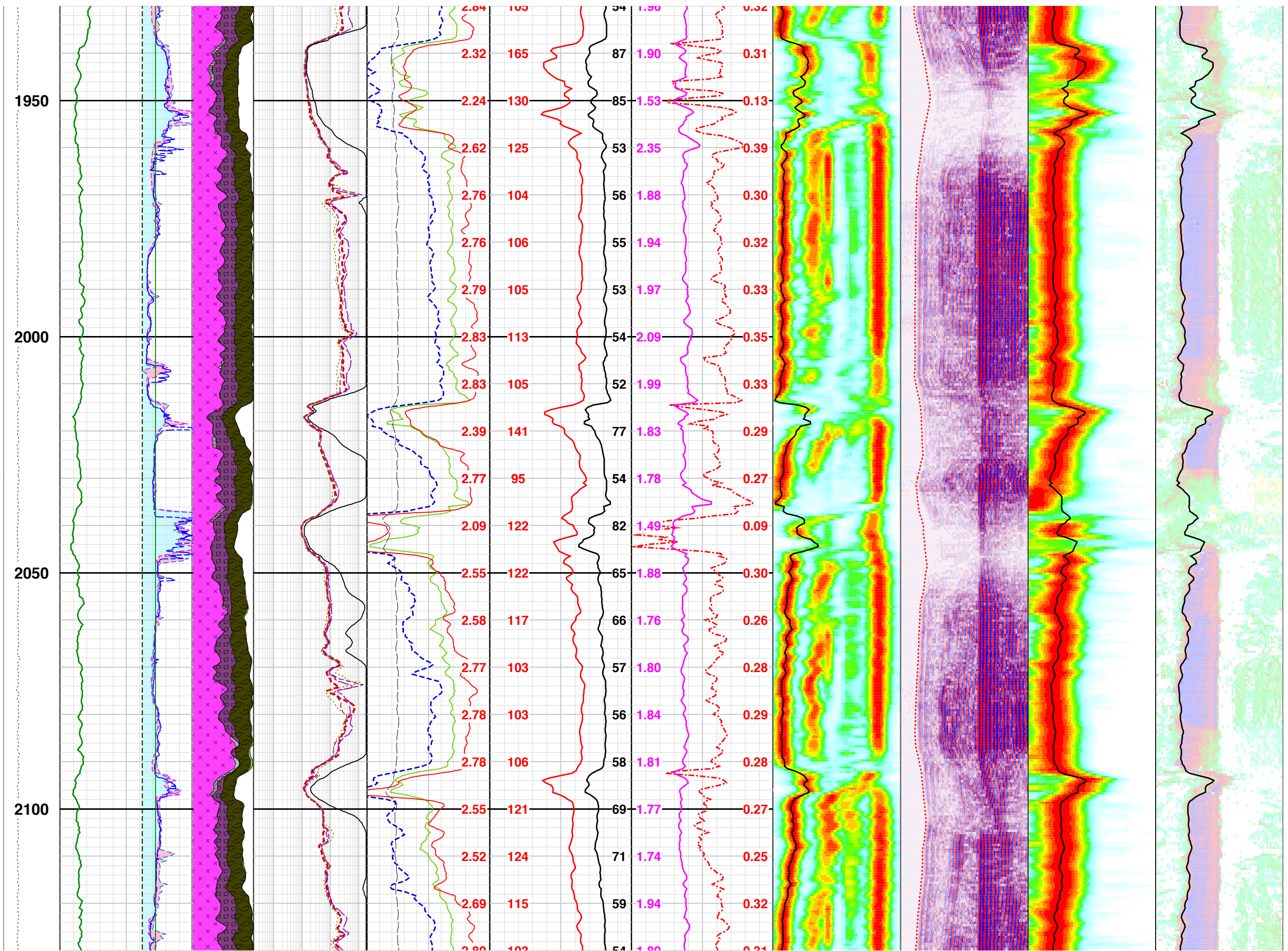


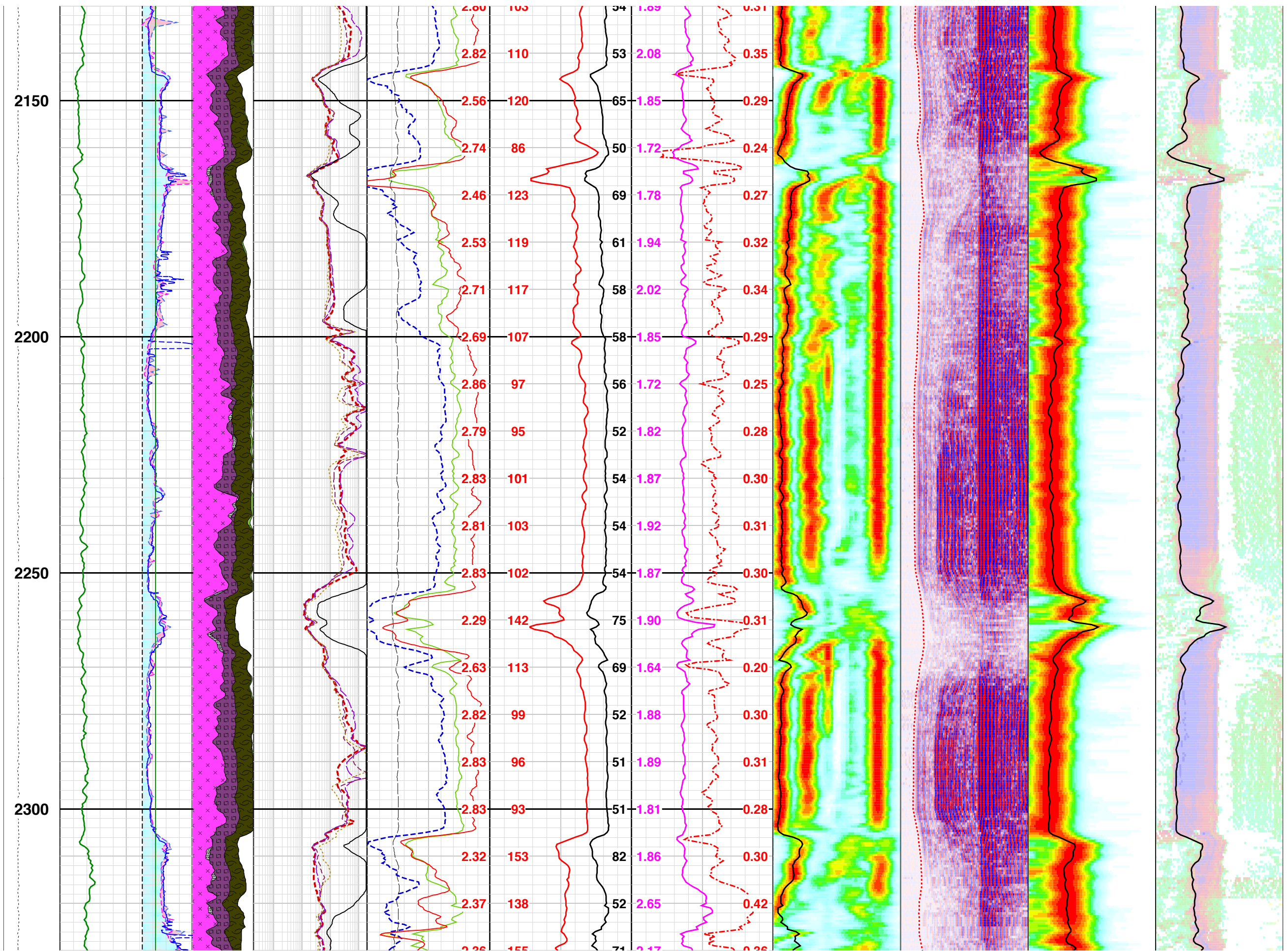


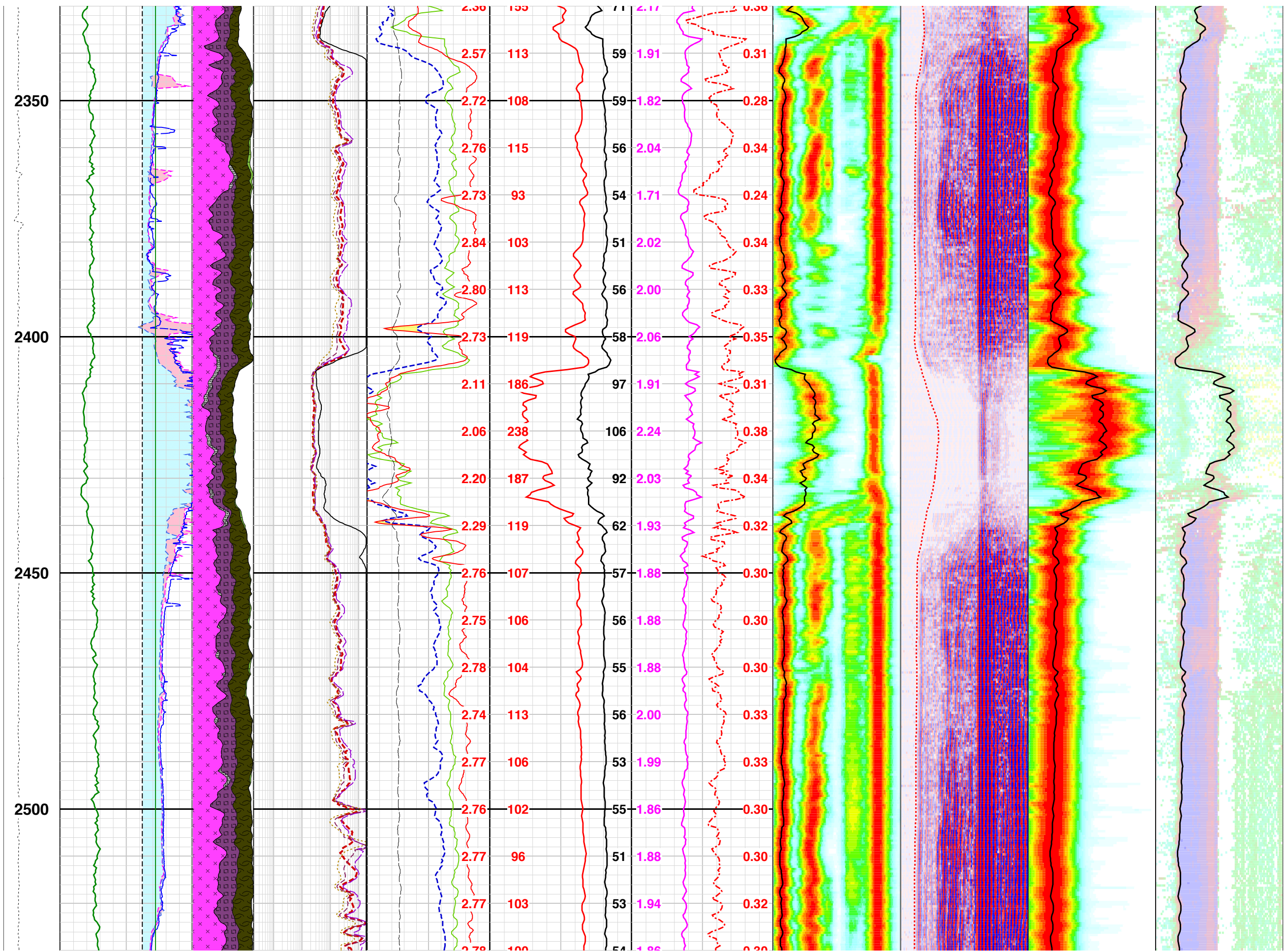


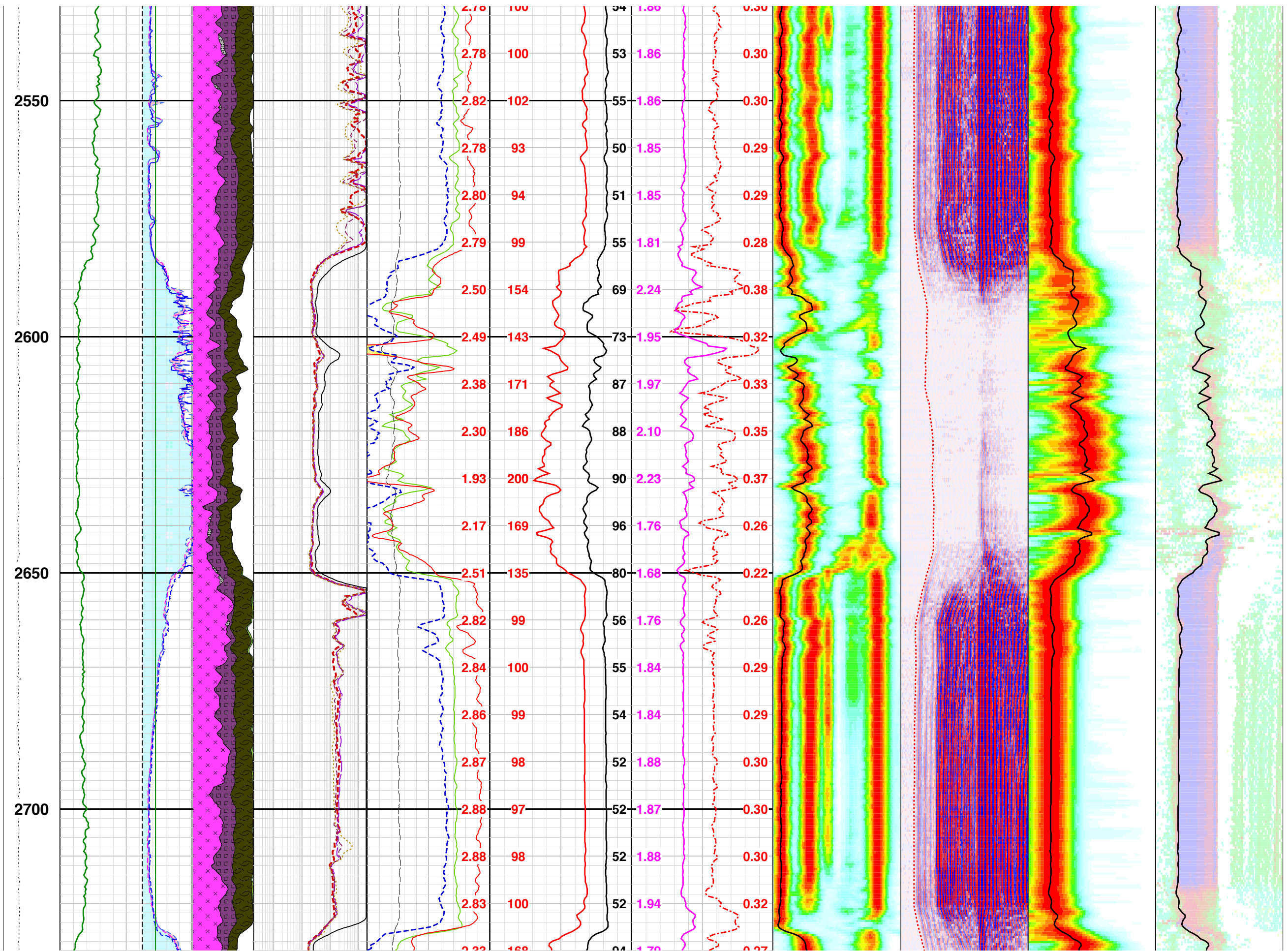


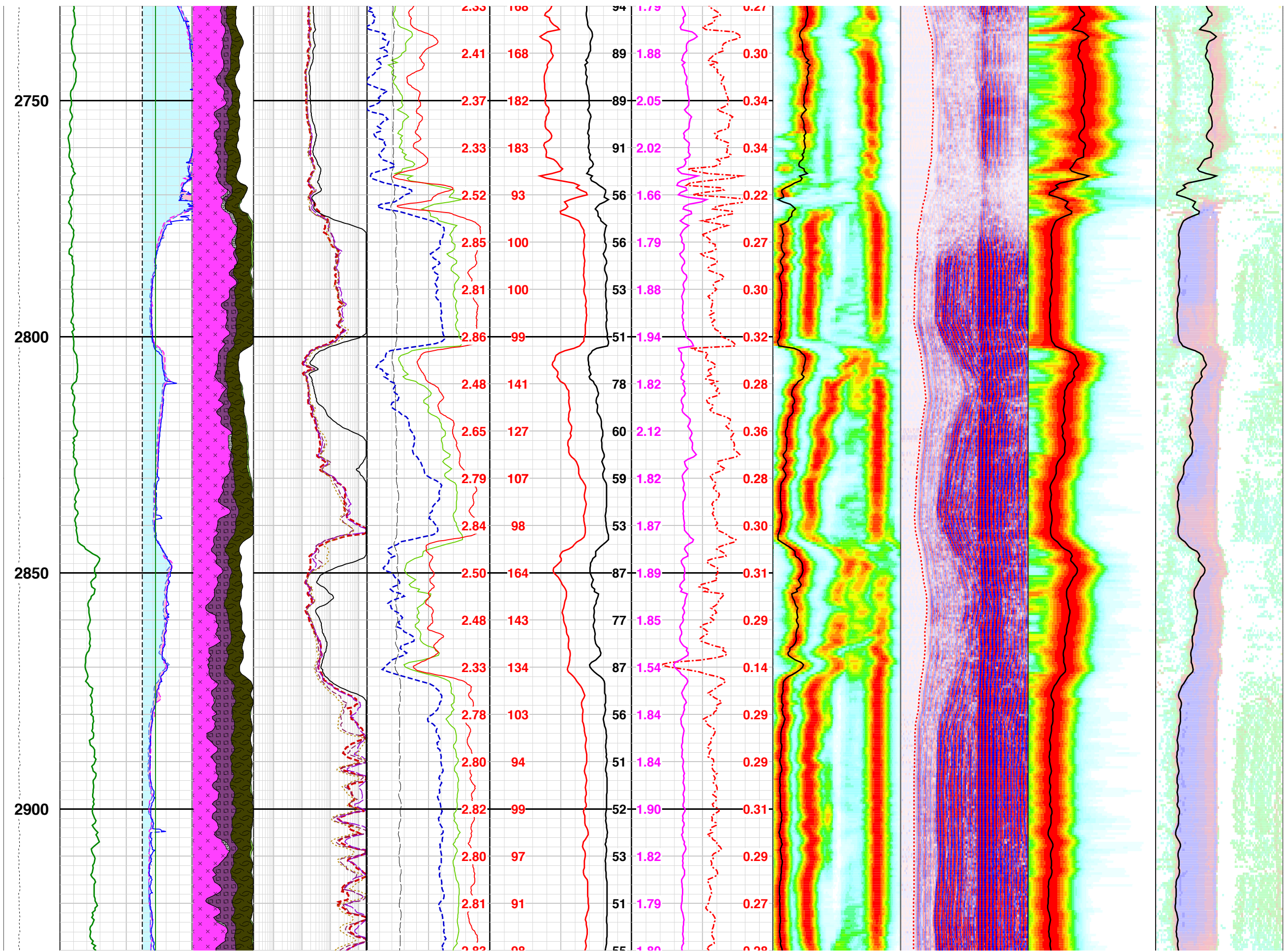


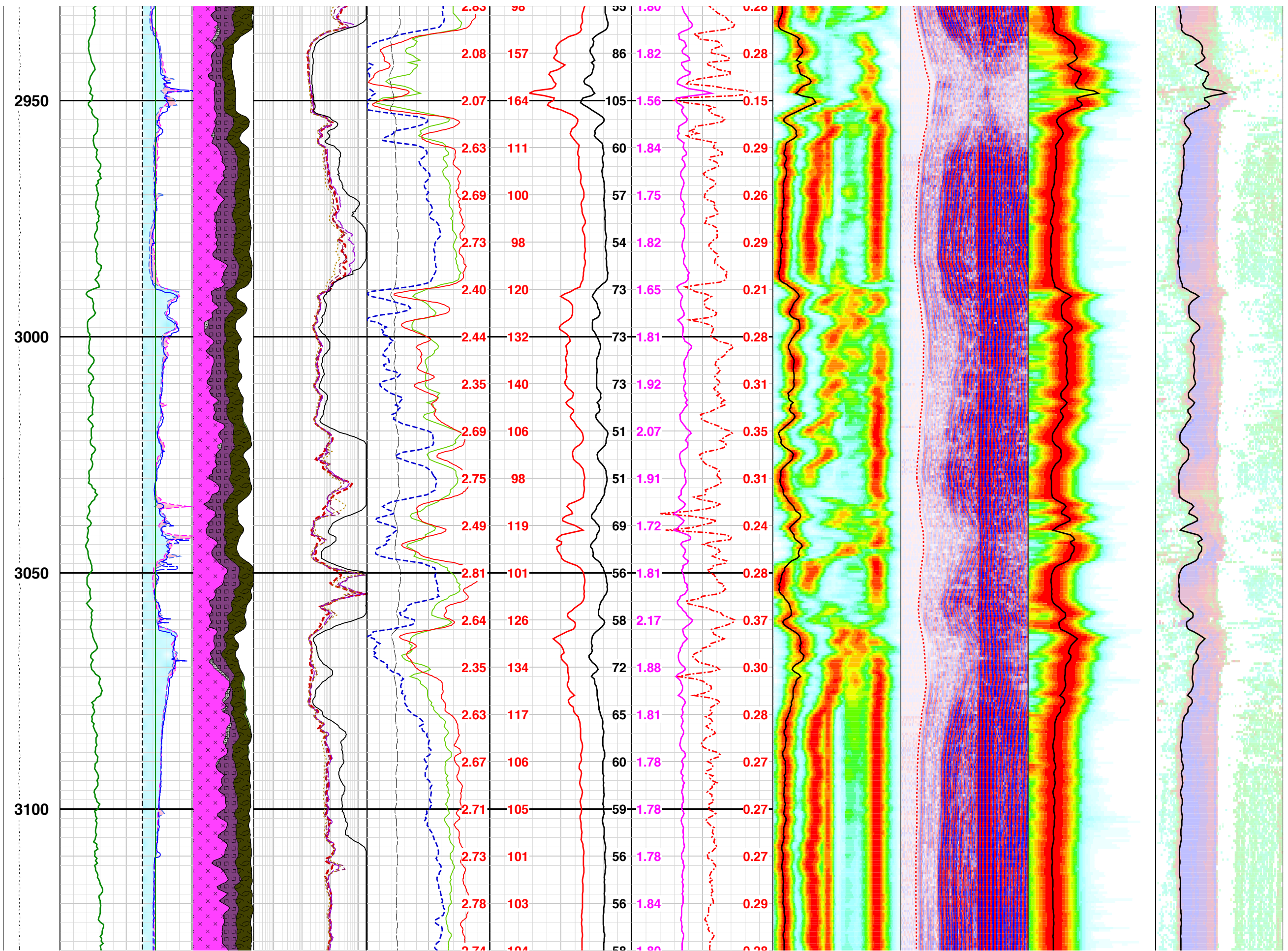


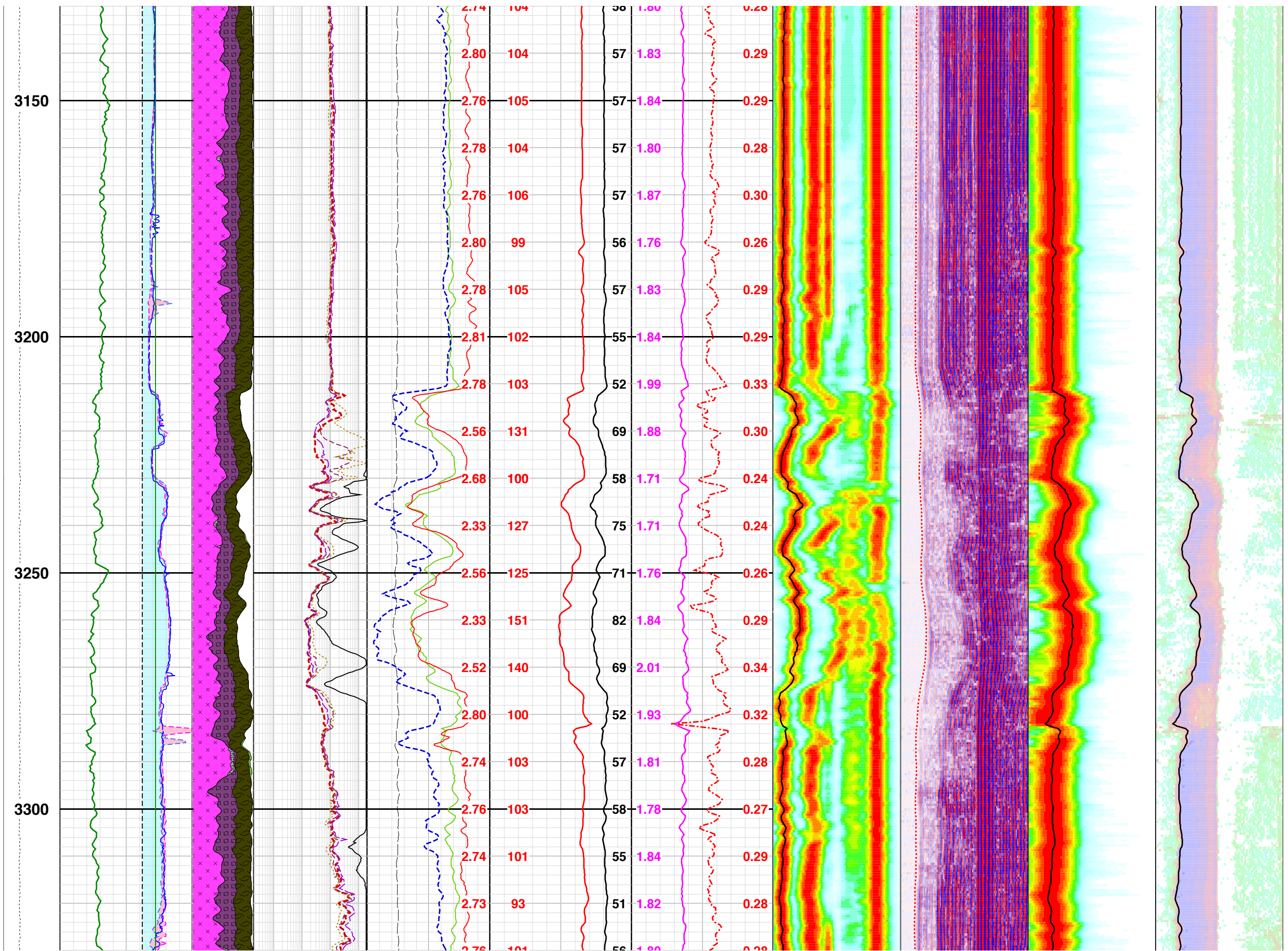


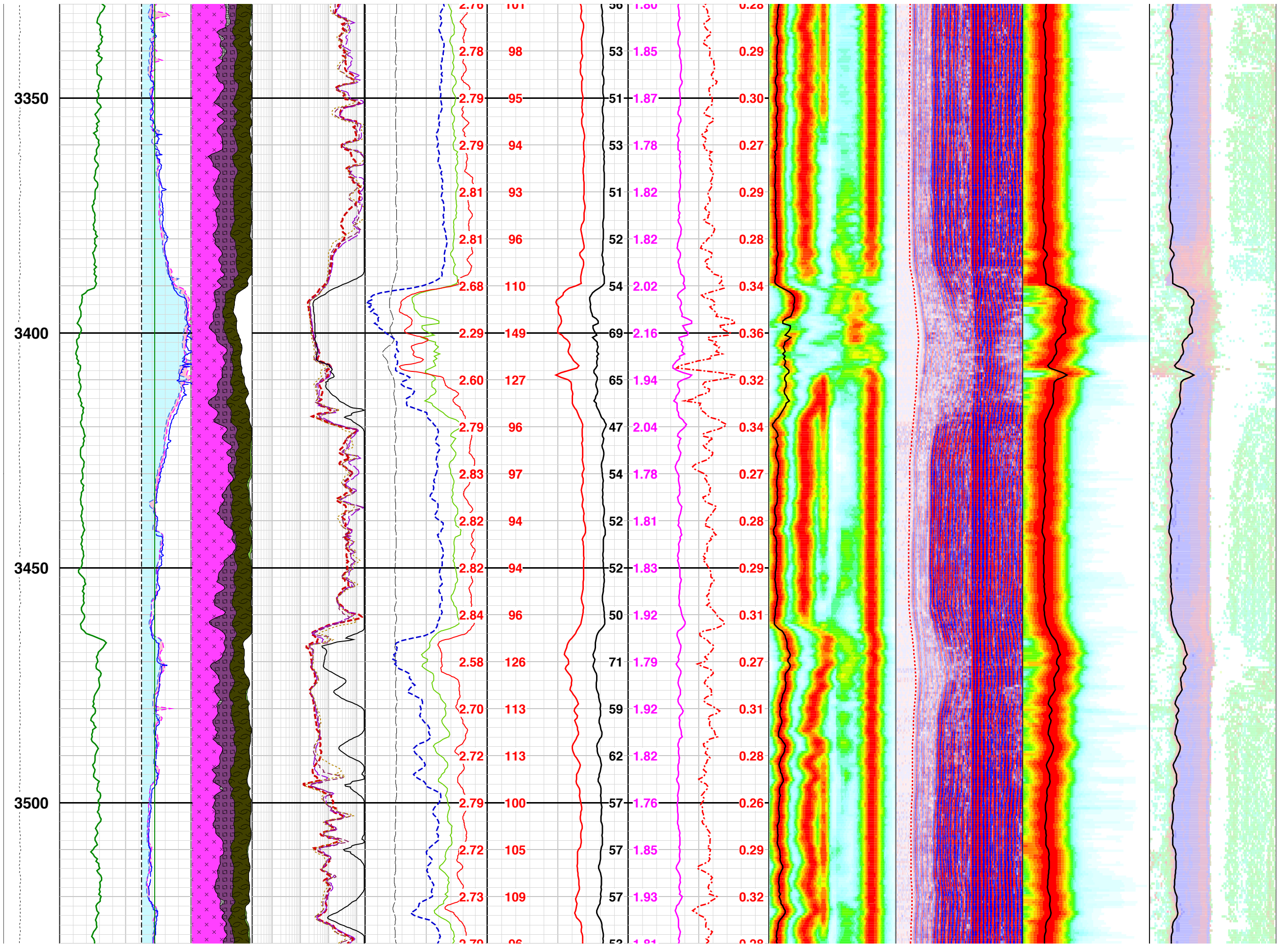


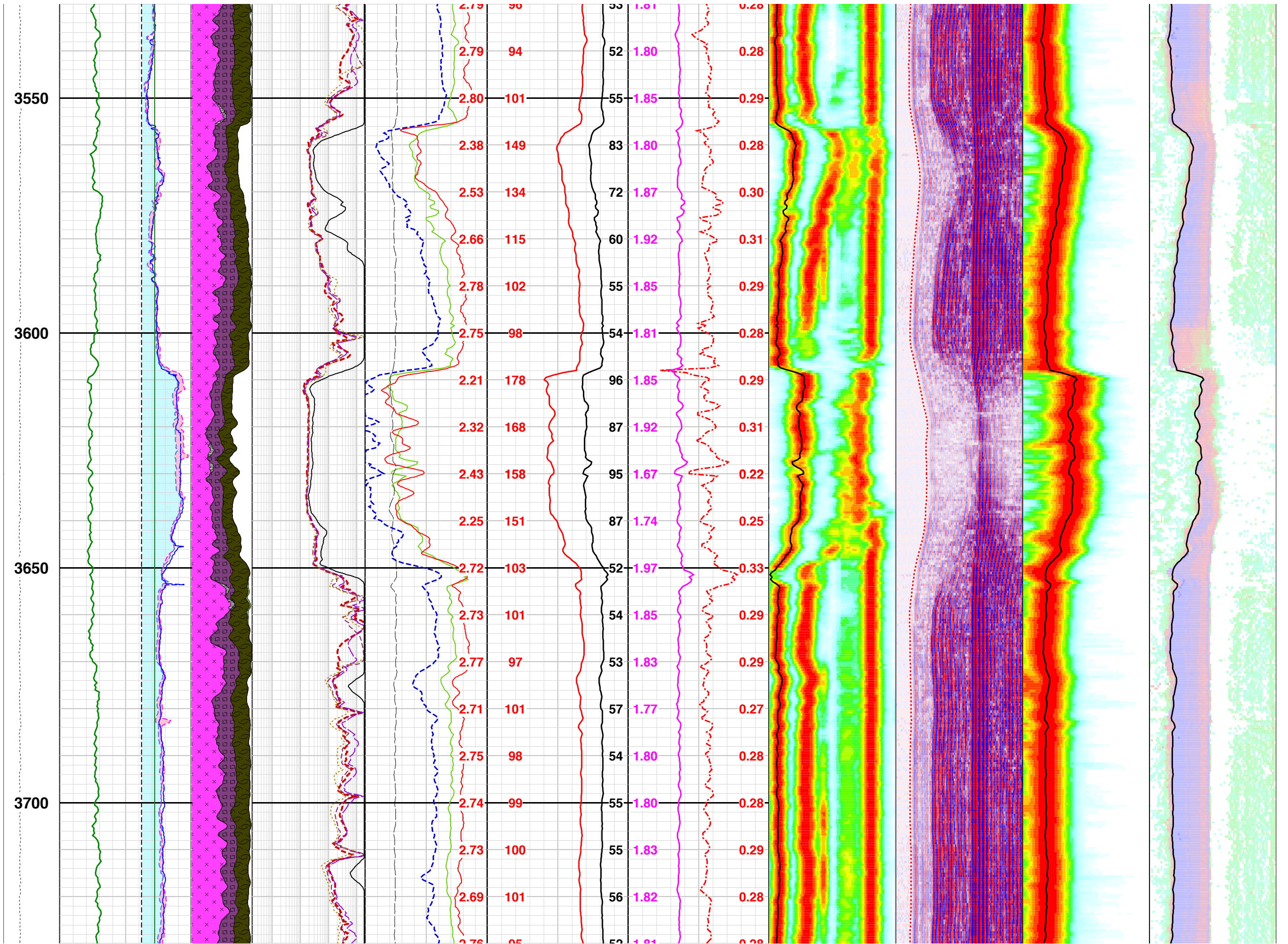


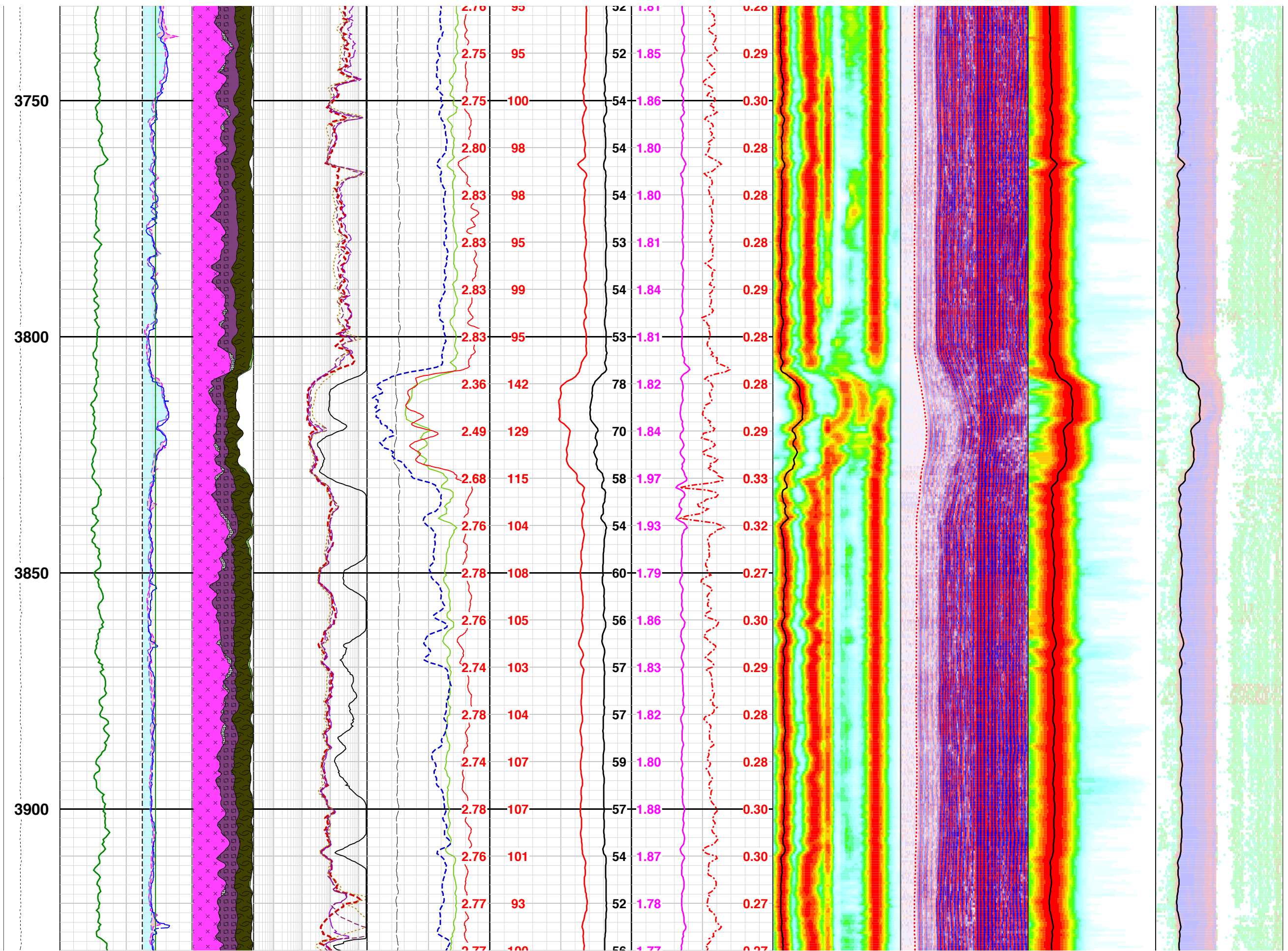






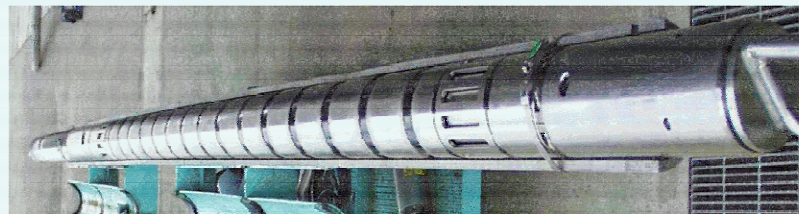






Washout

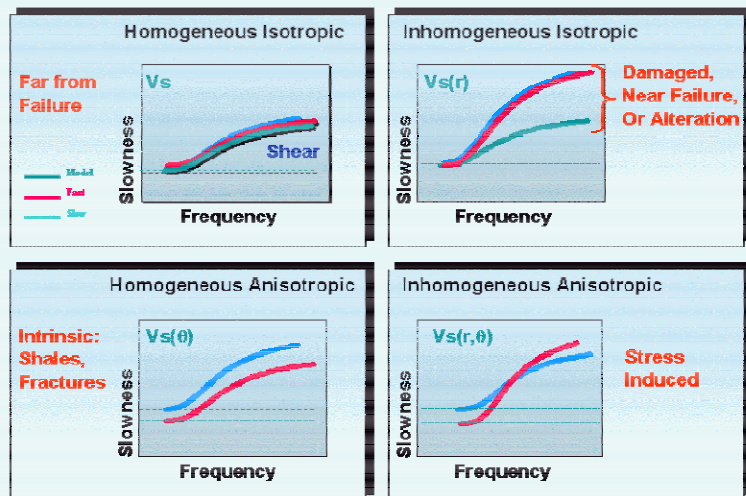
GR 200 – 400



Modular Sonic Imaging Platform

Tool Concept –

- **A wide-frequency-band tool that enables formation characterization as:**
 - homogeneous or inhomogeneous
 - isotropic or anisotropic
- **Long and Short monopole transmitter receiver spacing**
- **A tool that is fully characterized with predictable acoustics**



Full-Serv. Tool Specifications

Makeup length	42.3 ft (12.9m)
Weight in air	844 lbm (384 kg)
Outside diameter	3 5/8 in. (entire tool)
Transmitter-Receiver offset:	11-17 ft from monopole trans. 9-15 ft from X-direction dipole trans. 10-16 ft from Y-direction diipole trans.
Number of receiver stations	13, 6-in. apart
Pressure rating	20,000 psi
Temperature rating	350 degF (-20 degC to 175 degC)
Storage temperature	Greater than -55 degC
Tensile strength	35,000 lbf (157 kN)
Max. weight below spacer	2,000 lbf (9 kN)
Max. compressional load (for tough logging conditions)	4,000 lbf (18 kN)
Shock rating	250 g at 2 ms for X/Y x 2,000 100 g at 5 ms for Z x 100

Geophysics Applications

- Improved seismic tie
- Improved time/depth relationship
- Better 3D seismic analysis
- Polar anisotropy (VTI)
- Shear synthetics

Geomechanics Applications

- Sanding prediction
- Wellbore stability
- Rock mechanics
- Selective perforating (sand control)

Petrophysics Applications

- Alteration determination
- Radial profiling
- Mechanical properties
- Gas detection

Reservoir Characterization

- Improved shallow reading device point selection (CMR* magnetic resonance tool, MDT* modular formation dynamics tester, etc.) based on formation alteration
- Improved reserves estimates
- Maximized drawdown

Features

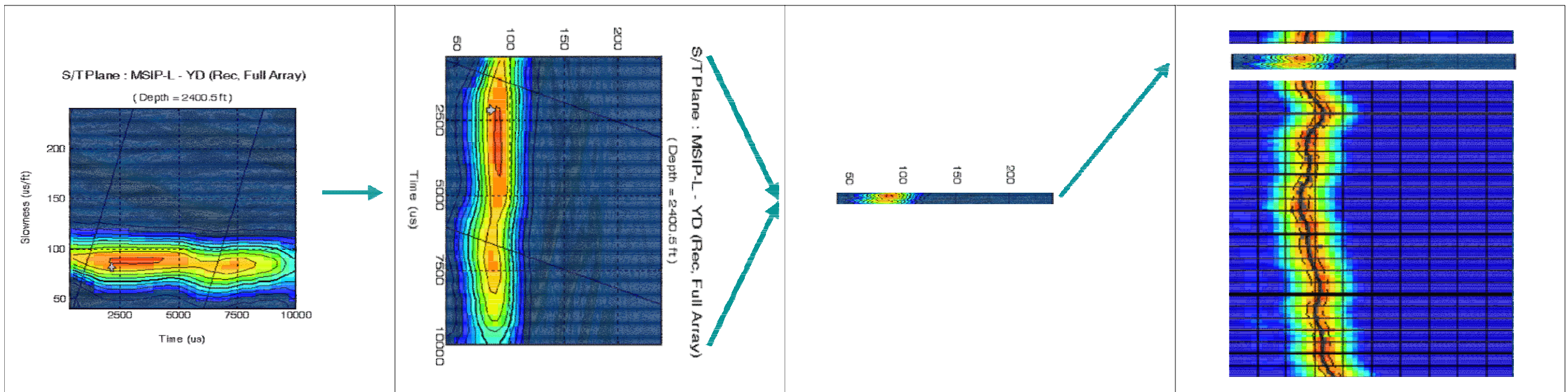
- Robust measurement of compressional and shear slowness (ΔT_c and ΔT_s)
- Increased logging speed
- Multiple monopole transmitter and receiver spacing
- High fidelity wideband waveforms and dispersion curves
- Large receiver array
- Predictable acoustics
- Cement bond log (CBL) and variable density log (VDL) measurement
- Improved behind casing measurement with CBL/VDL simultaneous acquisition
- Extremely robust electronic package

Benefits

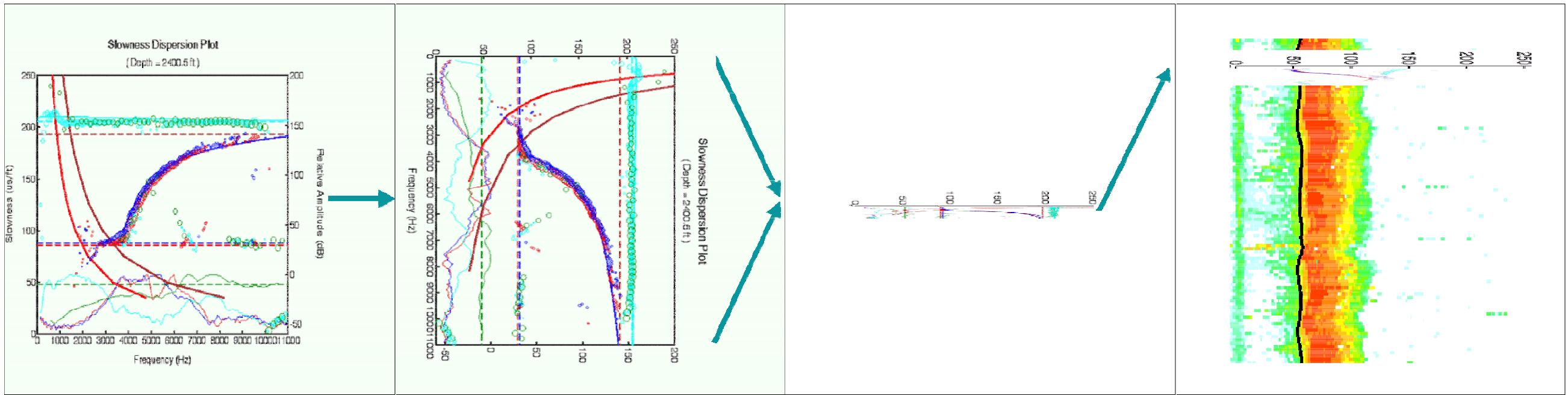
- Reduced uncertainty
- Decreased operating time
- Eliminated multiple frequency passes
- Fewer “no log” intervals
- Reduction of operating risk
- Eliminated separate run for cement evaluation
- Real-time decision making made possible with wellsite quicklook reports
- Real-time quality control

Quality Control Projection Logs

Slowness Time Coherency Log



Slowness Frequency Analysis Log



Technical Paper References:

SPWLA 1884889

"A Modular Wireline Sonic Tool for Measurements of 3D (Aimuthal, Radial, and Axial), Formation Acoustic Properties", Pistre; 46th Annual SPWLA in New Orleans, Louisiana, USA, June 26–29, 2005.

SPWLA 1534256

"Slowness–Frequency Projection Logs: A New QC Method for Accurate Sonic Slowness Evaluation"; T. Plona, M. Kane, J. Alford, T. Endo, J. Walsh, and D. Murray; 46th Annual SPWLA in New Orleans, Louisiana, USA, June 26–29, 2005.

Output Channels From This Processing:

DESCRIPTION OF BASIC MSIP OUTPUT CURVES

Name	Description
DT1R---	DT-Shear from Y-Dipole - Receiver Array
DT1T---	DT-Shear from Y-Dipole - Transmitter Array
CHR1---	Peak Coherence for Y-Dipole Receiver Array
CHT1---	Peak Coherence for Y-Dipole Transmitter Array
SPR1---	STC Slowness Projection for Y-Dipole Receiver Array
SPT1---	STC Slowness Projection for Y-Dipole Transmitter Array
DT1R---	DT-Shear from X-Dipole - Receiver Array
DT1T---	DT-Shear from X-Dipole - Transmitter Array

CHR2--- Peak Coherence for X-Dipole Receiver Array
 CHT2--- Peak Coherence for X-Dipole Transmitter Array
 SPR2--- STC Slowness Projection for X-Dipole Receiver Array
 SPT2--- STC Slowness Projection for X-Dipole Transmitter Array

 DT3R--- DT-Stoneley from Monopole-Far-LF - Receiver Array
 DT3T--- DT-Stoneley from Monopole-Far-LF - Transmitter Array
 DTST--- DT-Stoneley from Monopole-Far-LF - Average of Receiver and Transmitter Arrays
 CHR3--- Peak Coherence for Monopole-Far-LF Receiver Array
 CHT3--- Peak Coherence for Monopole-Far-LF Transmitter Array
 SPR3--- STC Slowness Projection for Monopole-Far-LF Receiver Array
 SPT3--- STC Slowness Projection for Monopole-Far-LF Transmitter Array

 DT4P--- DT-Compressional from Monopole-Far-8K - Average of Receiver and Transmitter Arrays
 DT4S--- DT-Shear from Monopole-Far-8K - Average of Receiver and Transmitter Arrays
 DTRP--- DT-Compressional from Monopole-Far-8K - Receiver Array
 DTPP--- DT-Compressional from Monopole-Far-8K - Transmitter Array
 DTRS--- DT-Shear from Monopole-Far-8K - Receiver Array
 DTTS--- DT-Shear from Monopole-Far-8K - Transmitter Array
 CHRP--- Peak Coherence for Monopole-Far-8K Receiver Array
 CHTP--- Peak Coherence for Monopole-Far-8K Transmitter Array
 SPR4--- STC Slowness Projection for Monopole-Far-8K Receiver Array
 SPT4--- STC Slowness Projection for Monopole-Far-8K Transmitter Array

 DTSM--- A general name for DT-Shear
 DTCO--- A general name for DT-Compressional

 DTEXR--- DT-Shear from Fast or Slow dipole waveforms processing in BestDt - Receiver Array
 DTEXT--- DT-Shear from Fast or Slow dipole waveforms processing in BestDt - Transmitter Array
 DTSM_FAST--- Fast DT-Shear from "Post-Anisotropy" processing
 DTSM_SLOW--- Slow DT-Shear from "Post-Anisotropy" processing
 CHREX--- Peak Coherence for Fast or Slow dipole waveforms processing in BestDt - Receiver Array
 CHTEX--- Peak Coherence for Fast or Slow dipole waveforms processing in BestDt - Transmitter Array
 SPREX--- STC Slowness Projection for Fast or Slow dipole waveforms processing in BestDt - Receiver Array
 SPTEX--- STC Slowness Projection for Fast or Slow dipole waveforms processing in BestDt - Transmitter Array

 TISH---- Shear Total Travel Time
 TICO---- Compressional Total Travel Time

 VPVS---- (DT-Shear/Dt-Compressional ratio)
 PR----- (POISSON RATIO = ((0.5*VPVS*VPVS)-1)/((VPVS*VPVS) -1))

>>>>>LOGGING MODES>>>>>

BASIC CONFIGURATION / CONCISE MODE:

MU -- Monopole Upper
 ML -- Monopole Lower

FULL CONFIGURATION / ALL MODE:

MU -- Monopole Upper
 ML -- Monopole Lower
 MF -- Monopole Far
 XD_DIIN -- X-Dipole In-Line
 XD_DIOF -- X-Dipole Off-Line
 YD_DIIN -- Y-Dipole In-Line
 YD_DIOF -- Y-Dipole Off-Line

(Note: Availability of XDIN, XDIOF, YDIN and YDOF waveforms are necessary for Anisotropy analysis).

